

Greenhouse Gas (GHG) Reporting Program

6 NYCRR Part 253 | New York State Mandatory GHG Reporting

New York's [Part 253 Mandatory Greenhouse Gas \(GHG\) Reporting Program](#) (6 New York Codes, Rules and Regulations [NYCRR] Part 253) took effect in December 2025. Starting in 2027, large emission sources, fuel suppliers, and waste haulers must track and report annual emissions to the [New York State Department of Environmental Conservation](#) (NYSDEC).

If your organization falls under Part 253, you are required to:

- **Quantify and report** on annual emissions in metric tons of carbon dioxide equivalent (CO₂e).
- **Develop a written GHG monitoring plan** outlining your data collection, quantification, and quality control methodologies.
- **Submit data electronically** via the New York State GHG Reporting Tool (NYS e-GGRT).

Who needs to report?

Reporting category	Required to report if
Owners and operators of facilities	Emitting 10,000 metric tons or more of CO ₂ e emissions per year.
Fuel suppliers	Delivering any quantity of natural gas, liquid fuels, compressed natural gas (CNG)/liquefied natural gas (LNG), coal, and petroleum products to NY end-users.
Waste haulers and transporters	Transporting solid waste out-of-state where emissions from landfilling or combustion exceed 10,000 metric tons (MT) CO ₂ e per year.
Electric power entities	Importing any energy (megawatt hours) or emitting any GHG in the state.
Suppliers of agricultural lime and fertilizer	Supplying any quantity of commercial fertilizer or liming materials that generate GHG emissions in the state.
Anaerobic digestion and liquid storage of waste	Importing or generating waste in quantities that would produce at least 10,000 MT CO ₂ e per year.

Entities requiring verification

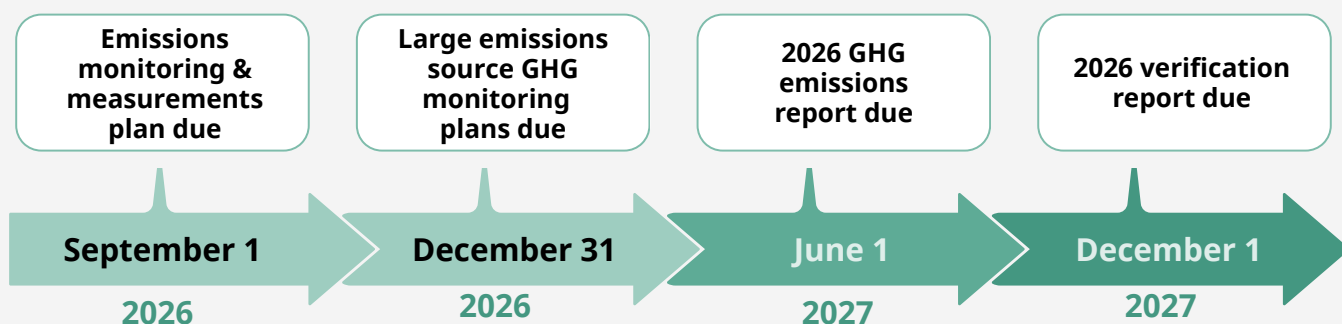
Large emission sources that meet the following thresholds must obtain annual, third-party verification from an accredited independent body:



Source category	Threshold
Owners and operators of facilities	25,000 MT or more of CO ₂ e per emissions year.
Natural gas	15,000,000 cubic feet (ft ³) or more of natural gas per emission year.
Liquid fuels and petroleum products	Deliver 100,000 gallons or more of affected liquid fuels per emission year.
Suppliers of liquefied natural gas and compressed natural gas	15,000,000 ft ³ or more of LNG and/or CNG per emission year.
Suppliers of coal	500 US short tons of coal per emission year.
Waste haulers and transporters	25,000 MT CO ₂ e per emission year.



Key implementation dates



Deadlines

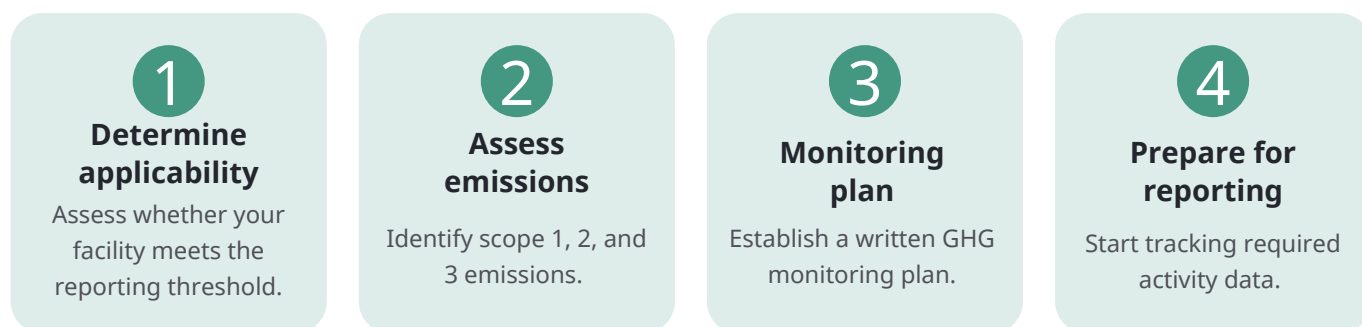


To map out your requirements, submit your third-party verification statements by the following dates:

- **December 1, 2027:** For the 2026 emissions year
- **December 1, 2028:** For the 2027 emissions year
- **August 10 (beginning 2029):** Annually for each subsequent year

Next steps

To ensure full compliance with the upcoming NYSDEC deadlines, take the following actions:



Why BSI Consulting?

BSI Consulting provides end-to-end support to help organizations comply with NY Part 253 GHG Reporting Program and build a strong foundation for long-term climate and sustainability performance.

Our expertise includes:

- GHG accounting and reporting
- GHG monitoring plan development
- Reporting and verification readiness
- Carbon reduction strategy and planning
- Climate risk assessment and scenario analysis
- Climate resilience adaptation program development
- Sustainability and ESG reporting



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